

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,287	—	5,849	128	-1,919	65	0	7,282	(s)	0
Natural Gas Liquids and LRGs	1,238	430	87	—	47	103	—	174	28	1,497
Pentanes Plus	189	—	35	—	1	6	—	60	(s)	159
Liquefied Petroleum Gases	1,049	430	52	—	46	97	—	114	28	1,338
Ethane/Ethylene	484	20	4	—	142	24	—	0	0	627
Propane/Propylene	349	334	11	—	-102	46	—	0	21	524
Normal Butane/Butylene	67	73	24	—	9	24	—	47	7	94
Isobutane/Isobutylene	149	3	13	—	-3	3	—	66	0	93
Other Liquids	122	—	214	—	-109	9	—	314	28	-124
Other Hydrocarbons/Oxygenates	140	—	1	—	0	1	—	119	20	0
Unfinished Oils	—	—	183	—	-1	-1	—	308	0	-124
Motor Gasoline Blend. Comp.	-18	—	31	—	-109	9	—	-113	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	22	7,821	350	—	-3,802	8	—	—	572	3,812
Finished Motor Gasoline	22	3,578	5	—	-2,154	9	—	—	104	1,338
Reformulated	—	673	1	—	-391	6	—	—	1	276
Oxygenated	41	3	0	—	-21	(s)	—	—	(s)	23
Other	-18	2,902	4	—	-1,742	3	—	—	102	1,039
Finished Aviation Gasoline	—	11	0	—	-5	1	—	—	0	6
Jet Fuel	—	791	1	—	-601	-3	—	—	15	179
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	791	1	—	-601	-3	—	—	15	179
Kerosene	—	43	0	—	-2	1	—	—	2	38
Distillate Fuel Oil	—	1,713	26	—	-963	5	—	—	73	699
0.05 percent sulfur and under	—	1,179	5	—	-647	5	—	—	18	513
Greater than 0.05 percent sulfur ...	—	535	21	—	-315	(s)	—	—	56	186
Residual Fuel Oil	—	365	85	—	-16	3	—	—	130	302
Petrochemical Feedstocks ^e	—	284	228	—	(s)	-2	—	—	0	514
Special Naphthas	—	32	4	—	-4	(s)	—	—	3	29
Lubricants	—	121	(s)	—	-35	-1	—	—	16	71
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	401	0	—	0	(s)	—	—	226	175
Asphalt and Road Oil	—	125	1	—	-23	-4	—	—	1	106
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	37	(s)	—	0	(s)	—	—	(s)	38
Total	4,670	8,251	6,500	128	-5,783	184	0	7,769	627	5,184

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."